

AI/AI/CO 110000463454

3130 FM 521 45H 35H FRESNO, TX 77545

07 May 2014

Air/Toxics & Inspection Coordination Branc 6EN-A

Federal Express Overnight

U.S. Environmental Protection Agency Region 6, Air Enforcement 6EN-A 1445 Ross Avenue (6PD) Dallas, Texas 75202-2733 (214) 665-8124

RE: Annual Compliance Certification & Semi-Annual Deviation Report

Nalco Champion

Fresno, Fort Bend County, Texas Operating Permit Number: O3526

Regulated Entity Number: RN5101618882 Customer Reference Number: CN600361869

Dear EPA Representative:

Enclosed please find the Title V Permit Compliance Certification and associated semi-annual Deviation Report for the above referenced site. The Permit Compliance Certification covers the period from April 9, 2013 to April 9, 2014. The Deviation Report includes documentation from the compliance period starting November 9, 2013 and ending April 8, 2014.

If you have any question regarding this submittal, please contact me at (281) 710-9357 or Ms. Hanh Duong, Senior Environmental Engineer, at 281-710-9599.

Sincerely,

V. Bruce McFarland SH&E Superintendent

VM/vm

Enclosures



Form OP-CRO1 Certification by Responsible Official Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. IDENTIFYING INFORM	IATION				
RN: 101618882	CN: 6003618	69	A	ccount No.: FG-	0053-G
Permit No.: O3536		Project No	o.: TBA		
Area Name: Fresno Plant		Company	Name: Cham	pion Technolog	ies Inc.
II. CERTIFICATION TYPE	(Please mark the	appropriate	e box)		
Responsible Official		☐ Duly	Authorized R	Representative	
III. SUBMITTAL TYPE (Plea	ise mark the appr	opriate box)) (Only one re	esponse can be a	ccepted per form)
SOP/TOP Initial Permit Appli	cation Upda	ate to Permi	t Application	10	
GOP Initial Permit Application	n Perm	nit Revision,	, Renewal, or	Reopening	
Other: <u>Annual Permit Compl</u>	iance Certification	1			
IV. CERTIFICATION OF TR	UTH				
This certification does not exinformation for reference on I,	zales ted or typed)	cer	tify that I am	the <u>DA</u> (RO or	AR · DAR)
and that, based on information ar dated during the time period or or	nd belief formed at n the specific date	fter reasonal (s) below, ar	ble inquiry, tl re true, accur	ne statements an ate, and complet	id information te:
Note: Enter EITHER a Time Perc completed. The certification is no	iod OR Specific De	ate(s) for ea	ch certificati		
Time Period: From		to			
	Start Date			End Date	
Specific Dates: 05/07/201	Pate 2	Date 3	Date 4	Date5	Date 6
Signature:			Signature	e Date: <u>05/07/2</u> 0	014
Гitle: Plant Man	ager				



Texas Commission on Environmental Quality Federal Operating Permit Form Permit Compliance Certification - PCC (Part 1)

Permit Holder Name	Champion Technologies, Inc.	Customer Number	CN600361869
Area Name	Fresno Plant	Account Number	FG-0053-G
Operating Permit Number	O3536	Report Submittal Date	04/08/2014
Certification Period Start Date	04/09/2013	End Date	04/09/2014

I. Certification of Continuous Compliance with Permit Terms and Conditions	Response		
(Indicate response by placing an 'x" in the appropriate column for each of the following questions)	Yes	No	
With the possible exception of those permit terms and conditions identified in the 'Summary of Deviations' found using, at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information, was the permit holder in continuous compliance with all the terms and conditions of the permit over the Certification Period?	X		

Sui	Respo	onse: No	
A.	Were there any deviations from any permit requirements during the Certification Period that have <i>previously</i> been reported to the agency?		
	If the answer to the question is 'Yes', please complete and attach Part 2 to this submittal.	X	
	Important Note: If previously submitted reports did not contain specific information on monitoring methods, frequency and the total number of deviations experienced over the entire certification period, then use form DevRep to provide that information.		
B.	Were there any deviations from any terms or conditions of the permit during the Certification Period that are <i>currently</i> being submitted to the agency?	Х	
	If the answer to this question is 'Yes', please include the relevant reports along with this page.	X	<u> </u>



Texas Commission on Environmental Quality Federal Operating Permit Form PCC - Previous Deviation Reports (Part 2)

Permit Holder Name	Champion Technologies, Inc.	Customer Number	CN600361869
Area Name	Fresno Plant	Account Number	FG-0053-G
Operating Permit Number	O3536	Report Submittal Date	04/08/2014
Certification Period Start Date	04/09/2013	End Date	04/09/2014

Identification of Deviation Reports Submitted During the Certification Period (Note: All reports must be certified to truth, accuracy, and completeness by the Responsible Official)

Report Date	Report Description (Name of unit, Name of Rule, Driver for report, etc)	Report Submitted To	Report Previously Certified? (Y/N)	
11/7/2013	Semi-annual deviation report and OP-CRO1. 30 TAC §122.146	TCEQ Reg. 12	Y	
11/7/2013	Semi-annual deviation report and OP-CRO1. 30 TAC §122.146	TCEQ Austin	Y	
1000				



Texas Commission on Environmental Quality Federal Operating Permit Form PCC – Monitoring Options Selected (Part 3)

Permit Holder Name	Champion Technologies, Inc.	Customer Number	CN600361869	
Area Name	Fresno Plant	Account Number	FG-0053-G	
Operating Permit Number	O3536	Report Submittal Date	04/08/2014	
Certification Period Start Date	04/09/2013	End Date	04/09/2014	

ID No	ımber	Regulatory Requirement (Rule or	Pollutant Monitored	SOP or GOP Index	Monitoring Option Used	Dates Begin End		Description/Comments
Unit ID	Group ID	Permit No. and Prov.)	Womtored	Number	Specific Citation			

Permit Holder Name	Champion Technologies, In	Customer No	umber	CN600361869				
Area Name	Fresno Plant					Account Nur	nber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	armit Number	O3536	Report Submittal Date	5/7/2014
		Operati	ng Permit Requiremen	nt for Which Deviations	are Being Reported			
	ID Number	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
Unit ID F-1	Group ID F-1	11	None	Permit 4005 (S.C.4)	Standard	N/A	Permit	Permit

Dev item No.	STEERS Incident No.	Q.	Deviation Re		nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
1		3/26/2014	20:08	3/26/2014	21:44	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
2		2/15/2014	22:12	2/15/2014	22:23	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
3		2/15/2014	21:18	2/15/2014	21:19	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
4		2/15/2014	08:15	2/15/2014	08:16	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
5		2/11/2014	02:22	2/11/2014	07:14	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
6		2/8/2014	23:15	2/8/2014	23:48	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
				Tota	ıl Deviations;	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	

Permit Holder Name	Champion Technolog	Customer N	umber	CN600361869				
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pa	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operatin	g Permit Requiremen	t for Which Deviations	are Being Reported			
Unit ID	Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
F-1	F-1	11	None	Permit 4005 (S.C.4)	Stendard	N/A	Permit	Permit

Dev item No.	STEERS Incident No.		Daviatio	on Report		No. of Day	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	arı Time	Date	nd Time			
7		2/6/2014	17:56	2/6/2014	17:57	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
8		2/4/2014	20:23	2/4/2014	20:24	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
9		2/3/2014	00:40	2/3/2014	00:41	1		An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
10		2/2/2014	10:26	2/2/2014	10:27	1	Maximum flare tip velocity > 60 ft/sec	An afarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
11		1/30/2014	18:10	1/31/2014	19:11	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
12		1/30/2014	17;33	1/30/2014	17:48	1		An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
				Tota	I Deviations:	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	

Permit Holder Name	Champion Technologie	Customer N	Customer Number CN600361869					
Area Name	Fresno Plant					Account Nu	nber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pa	ermit Number	O3536	Report Submittal Date	5/7/2014
		Operating	g Permit Requirement	t for Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
F-1	F-1	11	None	Permit 4005 (S.C.4)	Standard	N/A	Permit	Permit

Dev Item No.	STEERS Incident No.	6.	Deviatio ert	on Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
13		1/30/2014	16:28	1/30/2014	16:29	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
14		1/30/2014	16:05	1/30/2014	04:06	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
15		1/30/2014	7:40	1/30/2014	07:41	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
16		1/30/2014	03:50	1/30/2014	03:51	1		An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
17		1/29/2014	22:27	1/29/2014	22:28	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
18		1/29/2014	22:09	1/29/2014	22:10	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
	ı			Tote	d Deviations:	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviation report?	

Permit Holder Name	Champion Technologies, li	nc.				Customer No	umber	CN800361869
Area Name	Fresno Plant					Account Nur	nber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operati	ng Permit Requiremer	nt for Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
F-1	F-1	11	None	Permit 4005 (S.C.4)	Standard	N/A	Permit	Permit

Dev Item No.	STEERS Incident No.	St		on Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
19		1/29/2014	09:13	1/29/2014	09:14	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
20		1/29/2014	07:13	1/29/2014	07:14	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
21		1/29/2014	01:17	1/29/2014	01:18	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
22		1/28/2014	08:41	1/28/2014	08:42	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
23		1/28/2014	07:11	1/28/2014	07:12	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
24		1/28/2014	04:07	1/28/2014	04:08	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
				Tota	il Deviations:	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	

Permit Holder Name	Champion Technologies, In	c,		Customer No	ımber	CN600361869		
Area Name	Fresno Plant					Account Nur	nber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operati	ng Permit Requiremer	nt for Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
F-1	F-1	11	None	Permit 4005 (S.C.4)	Standard	N/A	Permit	Permit

Dev Item No.	STEERS Incident No.			on Report		No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date St	art Time	Date	nd Time			
25		1/27/2014	22;44	1/27/2014	11:01	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
26		1/27/2014	19:56	1/27/2014	19:57	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
27		1/27/2014	17:20	1/27/2014	19:17	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
28		1/27/2014	13:21	1/27/2014	13:22	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
29		1/27/2014	13:09	1/27/2014	13:10	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
30		1/27/2014	11:35	1/27/2014	12:23	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
				Tota	il Deviations:	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviation report?	

Permit Holder Name	Champion Technologies,	Inc.				Customer N	lumber	CN600361869
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pa	ermit Number	O3536	Report Submittel Date	5/7/2014
		Operatir	ng Permit Requiremer	nt for Which Deviations	are Being Reported		_	
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
F-1	F-1	11	None	Permit 4005 (S.C.4)	Standard	N/A	Permit	Permit

Devillem No.	STEERS Incident No.			n Report		No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
	,,,,,,	St Date	art Time	Date E	nd Time			
31		1/27/2014	09;49	1/27/2014	10:38	1	Maximum fiare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
32		1/27/2014	09:07	1/27/2014	09:08	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
33		1/21/2014	19:46	1/21/2014	19:47	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
34	To the County of	1/17/2014	04:02	1/17/2014	14:03	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
35		1/15/2014	06:15	1/15/2014	06:16	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
36		1/10/2014	19:06	1/10/2014	19:44	1	Maximum flare tip velocity > 60 fl/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
				Tota	ıl Deviations:	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	

Permit Holder Name	Champion Technologies	, Inc.				Gustomer N	lumber	CN600361869
Area Name	Fresno Plant					Account Nu	ımber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pa	ermit Number	O3536	Report Submittal Date	5/7/2014
		Operating	Permit Requiremen	nt for Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
F-1	F-1	11	None	Permit 4005 (S.C.4)	Standard	N/A	Permit	Permit

Dev Item No.	STEERS Incident No.	St	Deviatio	n Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
37		1/10/2014	14:09	1/10/2014	02:10	1		An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
38		1/10/2014	13:30	1/10/2014	13:31	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
39		12/22/2013	05:03	12/22/2013	05:04	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
40	nodewoon a	12/20/2013	21:16	12/20/2013	21:17	1	Maximum flare tip vetocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
41		12/13/2013	16:38	12/13/2013	16:47	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
42		12/7/2013	13;08	12 <i>∏1</i> 2013	13:32	1		An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
				Tota	al Deviations:	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	

Permit Holder Name	Champion Technolog	Gustomer N	Customer Number					
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	Q3536	Report Submittal Date	5/7/2014
		Operating	Permit Requiremen	t for Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
F-1	F-1	11	None	Permit 4005 (S.C.4)	Standard	N/A	Permit	Permit

Dev Item No.	STEERS Incident No.	Si		n Report	23	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	arı Time	Date	Time			
43		11/19/2013	07:51	11/19/2013	08:16	1	Maximum flare tip velocity > 60 ft/sec	An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
44		10/19/2013	05:14	10/19/2013	05:15	1		An alarm will be added to the distributed control system to alert operators when the flare tip velocity reaches 60 ft/sec. Operators will be trained to better understand flowrates to the flare that will keep the flare tip velocities below 60 ft/sec.
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	1. 1970							
		7.7000000000000000000000000000000000000						
				Tota	ıl Deviations:	2	Is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviation report?	

Permit Holder Name	Champion Technologies, I	nc.				Customer P	lumber	CN600361869
Area Name	Fresno Plant					Account Nu	amber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operating	Permit Requireme	ent for Which Deviations	are Being Reported			
	D Number	Term & Condition No.	Pollutant	Regulatory Requirement	Type of Requirement	SOP or GOP Index	Monitoring Method	Monitoring Frequency
Unit ID	Group ID			Citation		Number		
\$1,2	\$1,2	11	None	Permit 4005 (S.C.6)	Standard	N/A	Permit	Permit
Devitem STEERS No. Incident No.	Deviation Report	No. of Day		Cause of Deviation		Corrective Action	Taken to Remedy or Mitigat	e Deviation Situation

Dev item No.	STEERS Incident No.	St		n Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
45		10/9/2013	00:00	4/8/2014	24:00	25	Scrubbing solution alkalinity testing records could not be located.	A procedure will be written to ensure samples are taken, lab tests are completed, data is recorded, and test results are communicated to appropriate plant personnel so alkalinity can be adjusted, if needed. Plant personnel will also be retrained on the requirements for keeping the alkalinity testing records.
		7.0						
				Tote	il Deviations:	25	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	☐ YES ■ NO

Permit Holder Name	Champion Technologies, Ir	Customer N	umber	CN600361869				
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	ermit Number	O3536	Report Submittal Date	5/7/2014
		Operatir	ng Permit Requireme	nt for Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
79\$-2A	79S-2A	11	None	Permit 4005 (S.C.7)	Standard	N/A	Permit	Monthly

Dev Item No.	STEERS Incident No.	Statt Clid		No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation		
		Date	Time	Date	Time			
46		11/1/2013	00:00	11/31/2013	24:00	1	Monthly pH meter calibration was not completed.	Additional personnel have been trained to complete the pH meter calibrations.
	100			Tota	l Deviations:	1	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	☐ YES ■ NO

Permit Holder Name	Champion Technolog	gies, Inc.		······································		Customer N	umber	CN600361869
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pa	rmit Number	O3536	Report Submittel Date	5/7/2014
		Operatin	g Permit Requiremen	t for Which Deviations	are Being Reported			
Unit ID	O Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
79S-2B	79S-2B	11	None	Permit 4005 (S.C.7)	Standard	N/A	Permit	Continuous

Dev item	STEERS		Deviatio	on Report		No. of Day	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
No.	Incident No.		art		nd			
47		Date 3/14/2014	Time 10:27	3/16/2014	7ime 07:29	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
48		3/13/2014	12:30	3/13/2014	16:36	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
49		3/12/2014	16:59	3/12/2014	18:14	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
50	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3/11/2014	07:07	3/12/2014	12:37	1	40 × mH × 40	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
51		3/10/2014	12:32	3/10/2014	23:46	1	10 × nH × 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
52		3/1/2014	09:11	3/5/2014	02:06	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
				Tota	al Deviations:	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviation report?	

Permit Holder Name	Champion Technolog	ies, Inc.				Customer N	umber	CN600361869
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operating	Permit Requiremen	nt for Which Deviations	are Being Reported			wed.
Unit ID	D Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
79S-2B	79S-28	11	None	Permit 4005 (S.C.7)	Standard	N/A	Permit	Continuous

Day Item No.	STEERS Incident No.	St		n Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
Sec. 10. 10. 10. 10.		Date	Time	Date	Time			
53	7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	2/28/2014	08:11	2/28/2014	13:30	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
54		2/27/2014	11:39	2/28/2014	05:50	1		An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
55		2/22/2014	05:54	2/25/2014	01:37	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
56		2/20/2014	23:57	2/21/2014	15:56	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
57		2/17/2014	16:30	2/20/2014	17:31	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
58		2/3/2014	04:32	2/15/2014	11:27	1	40 × nU × 45	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
				Tota	ıl Deviations;	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	

Permit Holder Name	Champion Technologies, I	nc.				Customer N	umber	CN600361869
Area Name	Fresno Plant					Account Nu	nber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pa	ermit Number	O3536	Report Submittal Date	5/7/2014
		Operation	ng Permit Requirement	for Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
798-28	79S-2B	11	None	Permit 4005 (S.C.7)	Standard	N/A	Permit	Continuous

Dev Item	STEERS Incident No.			n Report		No, of Dev	Cause of Deviation	Corrective Action Taken to Remady or Mitigate Deviation Situation
		St	A 2 C C C C C C C C C C C C C C C C C C	C SCHOOL	nd			
59		Date 2/2/2014	71me 02:00	2/2/2014	Time 13:22	1	10 > ρH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
60	7	2/1/2014	03:32	2/1/2014	05:56	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
61	The state of the s	1/27/2014	15:58	1/27/2014	21:14	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
62	177	1/27/2014	11:14	1/27/2014	12:00	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
63		1/26/2014	12:16	1/26/2014	17:12	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
64		1/22/2014	14:31	1/22/2014	17:19	1		An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
				Tota	il Deviations:	6	Is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviation report?	

Permit Holder Name	Champion Technologies	, Inc.				Customer N	umber	CN600361869
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	ermit Number	O3536	Report Submittal Date	5/7/2014
		Operatin	g Permit Requiremen	nt for Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
79S-2B	79S-2B	11	None	Permit 4005 (S.C.7)	Standard	N/A	Permit	Continuous

Dev Item No.	STEERS Incident No.	61	Deviatio	on Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
65		1/19/2014	21:20	1/19/2014	21:37	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
66		11/19/2013	11:34	11/19/2013	13:05	1	10 > pH > 12	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
		TO PARA PARA						
				Tota	al Deviations:	2	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	

Permit Holder Name	Champion Technologie	s, Inc.		Customer I	Customer Number CN600361869			
Area Name	Fresno Plant					Account No	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating P	ermit Number	O3536	Report Submittal Date	5/7/2014
		Operatin	g Permit Requireme	nt for Which Deviations	are Being Reported		•	
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
79S-2B	798-28	11	None	Permit 4005 (S.C.7)	Standard	N/A	Permit	Monthly

Devitem No.	STEERS Incident No.	Si	Deviatio art	n Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
67		1/1/2014	00:00	1/31/2014	24:00	1	Monthly pH meter calibration was not completed.	Additional personnel have been trained to complete the pH meter calibrations.

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					,,,,			
				Tota	il Deviations:	1	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	☐ YES ■ NO

Permit Holder Name	Champion Technologi	es, Inc.				Gustomer N	lumber	CN600361869
Area Name	Fresno Plant		Account Number FG-0053-G					
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Per	mit Number O:	3536	Report Submittal Date	5/7/2014
	-	Operating	g Permit Requirement	for Which Deviations a	re Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP index Number	Monitoring Method	Monitoring Frequency
CAS	CAS	11	None	Permit 4005 (S.C.10)	Standard	N/A	Permit	Daily

Dev Item No.	STEERS Incident No.	SI		n Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
68		10/9/2013	00:00	4/8/2014	24:00	181	VOC sampling records to determine breakthrough could not be located.	VOC sampling will be added the operator round sheets to ensure sampling is completed on a daily basis. Operators will be retrained on all permit requirements relating to the carbon adsorption system.
				Tota	l Deviations:	181	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	☐ YES ■ NO

Permit Holder Name	Champion Technolo	Customer N	lumber	CN600361869				
Area Name	Fresno Plant					Account Nu	imber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operating	Permit Requiremen	t for Which Deviations	are Being Reported			
ID A Unit ID	umber Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
S-7951	S-7951	11	None	Permit 4005 (S.C.8)	Standard	N/A	Permit	Weekly

Dev Item No.	STEERS Incident No.	St		n Report	nd	No. of Day	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
69		Date 10/9/2013	Time. 00:00	Date 4/8/2014	7ime 24:00	25	Scrubbing solution acidity testing records could not be located.	A procedure will be written to ensure samples are taken, lab tests are completed, data is recorded, and test results are communicated to appropriate plant personnel so alkalinity can be adjusted, if needed. Plant personnel will also be retrained on the requirements for keeping the acidity testing records.
						•		
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7					· · · · · · · · · · · · · · · · · · ·			
				Tota	il Deviations;	25	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	☐ YES ■ NO

Permit Holder Name	Champion Technologi	Gustomer N	umber	CN600361869				
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operating	g Permit Requirement	for Which Deviations	are Being Reported	,		<u> </u>
Unit ID	Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
S-114-03	S-114-03	11	N/A	Permit 4005 (S.C.11)	Standard	N/A	Permit	Once/Minute

Dev Item No.	STEERS Incident No.	Si	Deviatio art	n Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
70		4/3/2014	23:00	4/4/2014	03:45	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
71	, , , , , , , , , , , , , , , , , , , ,	3/29/2014	09:00	3/29/2014	12:37	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
72	Priving Advanced and an annual and an annual and an annual an annu	3/26/2014	10:36	3/26/2014	14:31	1	pH≥8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
73		3/18/2014	13:19	3/18/2014	13:52	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
74		3/11/2014	23:09	3/12/2014	00:07	1	pH <u>≥</u> 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
75		3/12/2014	03:38	3/12/2014	04:12	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
				Tota	il Deviations:	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	

Permit Holder Name	Champion Technolog	gies, Inc.				Customer N	umber	CN600361869
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	D3536	Report Submittal Date	5/7/2014
		Operating	Permit Requirement	for Which Deviations	are Being Reported			
Unit-ID	Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
S-114-03	S-114-03	11	N/A	Permit 4005 (S.C.11)	Standard	N/A	Permit	Once/Minute

Dev Item	STEERS Incident No.	St		n Report		No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	arı Time	Data	nd I Time			
76		3/9/2014	06:53	3/10/2014	07:48	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
77		3/6/2014	07:23	3/8/2014	15:58	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
78		2/27/2014	17:57	2/28/2014	07:18	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
79		2/26/2014	18:21	2/26/2014	20:54	1		An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
80		2/11/2014	10:45	2/11/2014	11:51	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
81	The state of the s	1/22/2014	08:34	1/22/2014	16:07	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
	,			Tota	al Deviations:	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	

Permit Holder Name	Champion Technologie	Gustomer N	nwper	CN600361869				
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittel Date	5/7/2014
		Operatir	ng Permit Requirement	t for Which Deviations	are Being Reported		_	
Unit ID	Number Group ID	Term & Condition No.	Poliutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP index Number	Monitoring Method	Monitoring Frequency
S-114-03	S-114-03	11	N/A	Permit 4005 (S.C.11)	Standard	N/A	Permit	Once/Minute

Day Item No.	STEERS Incident No.	St		n Report	nd .	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
0.00		Date	Time	Date	Time			
82		1/15/2014	13:32	1/15/2014	16:50	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
83		1/12/2014	18:41	1/13/2014	05:27	1	ρΗ ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
84		12/28/2013	23:08	12/29/2014	01:10	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
85		12/12/2013	11:12	12/12/2013	12:31	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
86		12/7/2013	08:52	12/9/2014	03:38	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
87		12/5/2013	14:11	12/6/2013	10:43	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specified range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specified range and any process operations occurring at the time that may have caused the excursions.
				Tota	il Deviations:	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviation report?	

Permit Holder Name	Champion Technolog	ies, Inc.				Customer N	umber	CN600361869
Area Name	Fresno Plant					Account Nu	nber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	ormit Number	D3536	Report Submittal Date	5/7/2014
		Operatin	g Permit Requirement	for Which Deviations	are Being Reported			
Unit ID	Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
S-114-03	S-114-03	11	N/A	Permit 4005 (S.C.11)	Standard	N/A	Permit	Once/Minute

Deviltem No.	STEERS Incident No.	Si		on Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
88		12/4/2013	10:10	12/4/2013	10:24	1	hu 5 0.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
89		11/9/2013	04:26	11/9/2013	16:45	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
90	OPPLANT TO THE PARTY OF THE PAR	10/27/2013	20:21	10/27/2013	22:17	1	pH ≥ 8.0	An alarm will be added to the distributed control system to alert operators when the pH is outside the specifed range. Operators will be trained to document corrective actions taken to bring the scrubber back into the specifed range and any process operations occurring at the time that may have caused the excursions.
Approximation and the second								
				Tota	il Deviations:	3	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	

Permit Holder Name	Champion Technolo	gies, Inc.				Customer N	amper	CN600361869
Area Name	Fresno Plant			<u></u>		Account Nu	nber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Per	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operating	Permit Requirement	for Which Deviations a	re Being Reported			***
Unit ID 1	Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP index Number	Monitoring Method	Monitoring Frequency
S-114-03	S-114-03	11	N/A	Permit 4005 (S.C.11)	Standard	N/A	Permit	Weekly

Devitem No.	STEERS Incident No.	St		in Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
91		12/29/2013	00:00	2/8/2014	24:00	6	Weekly monitoring device calibrations were not conducted.	Additional personnel have been trained to complete the pH meter calibrations.
92		11/17/2013	00:00	11/30/2013	24:00	2	Weekly monitoring device calibrations were not conducted.	Additional personnel have been trained to complete the p∺ meter calibrations.
93		10/27/2013	00:00	11/9/2013	24:00	2	Weekly monitoring device calibrations were not conducted.	Additional personnel have been trained to complete the pH meter calibrations.
	7		·					
				Tota	il Deviations:	10	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviation report?	YES NO

Permit Holder Name	Champion Technologies,	Inc.				Gustomer N	lumber	CN600361869
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operating	Permit Requirement	t for Which Deviations a	re Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP index Number	Monitoring Method	Monitoring Frequency
FUG	FUG	11	voc	Permit 4005 (S.C.12.E)	Standard	N/A	Permit	Weekly

Dev Item No.	STEERS Incident No.		art		nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
94		Date 10/9/2013	71me 00:00	4/8/2014	71me 24:00	25	Records of weekly connector inspections by AVO means could not be located.	AVO inspections are performed on a daily basis by plant operators, but documentation was not completed other than submitted spill/release reports. These inspections will be added the operator round sheets to create a record that inspections are being completed.
	700							
							is there a Part 3 Miscellaneous Monitoring/Gredible Evidence form supporting	
				Tota	al Deviations:	25	this deviator report?	YES NO

Permit Holder Name	Champion Technologie	es, Inc.				Customer N	lumber	CN600361869
Area Name	Fresno Plant					Account No	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	ermit Number	O3536	Report Submittal Date	5/7/2014
		Operatin	g Permit Requirement	t for Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
FUG	FUG	S.C. 1.A	voc	30 TAC §115.354(3)	Monitoring	R5352-ALL	Permit	Weekly

Dev Item No.	STEERS Incident No.	89	Deviatio art	n Report	nd	No. of Day	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
95		10/9/2013	00:00	4/8/2014	24:00	25	Records of weekly connector inspections by AVO means could not be located.	AVO inspections are performed on a daily basis by plant operators, but documentation was not completed other than submitted spill/release reports. These inspections will be added the operator round sheets to create a record that inspections are being completed.
	in the contract of the contrac							
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
				Tota	ıl Deviations:	25	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	☐ YES ■ NO

Permit Holder Name	Champion Technologies	s, inc.				Customer N	lumber	CN600361869
Area Name	Fresno Plant	·				Account Nu	ımber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittel Date	5/7/2014
		Operatin	g Permit Requireme	nt for Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Manitoring Method	Monitoring Frequency
PPFUG	PPFUG	11	voc	Permit 4005 (S.C.12.£)	Standard	N/A	Permit	Weekiy

Devitem No.	STEERS Incident No.	St		n Report	nd	No. of Day	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
96		10/9/2013	00:00	4/8/2014	24:00	25	Records of weekly connector inspections by AVO means could not be located.	AVO inspections are performed on a daily basis by plant operators, but documentation was not completed other than submitted splil/release reports. These inspections will be added the operator round sheets to create a record that inspections are being completed.
	1							
				Tota	al Deviations;	25	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	☐ YES ■ NO

Permit Holder Name	Champion Technolog		Customer N	umber	CN600361869			
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number (3536	Report Submittal Date	5/7/2014
		Operating	Permit Requirement fo	or Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutent	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
PPFUG	PPFUG	S.C. 1.A	voc	30 TAC §115,354(3)	Monitoring	R5352-ALL	Permit	Weekly

Dev Item No.	STEERS Incident No.	Si		n Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
97		10/9/2013	00:00	4/8/2014	24:00	25	Records of weekly confliction anspections by AVO fileans could not be located.	AVO inspections are performed on a daily basis by plant operators, but documentation was not completed other than submitted spill/release reports. These inspections will be added the operator round sheets to create a record that inspections are being completed.
	T An Annual Section Control							
	To the second se							
				Tota	n Deviations:	25	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	☐ YES ■ NO

Permit Holder Name	Champion Technologi	Customer N	umber	CN600361869				
Area Name	Fresno Plant	Account Nu	mber	FG-0053-G				
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operating	Permit Requirement f	or Which Deviations a	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
T-4105	T-4105	16	N/A	30 TAC 122.132	Report	115-TANK2	N/A	N/A

Day Itam No.	STEERS Incident No.			on Report		No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
190,	AICIGBIILIAO	St Date	art Time	E Date	nd			
98		10/9/2013	00:00	4/8/2014	7ime 24:00	1	Failed to have proper controls on tank T-4105.	This unit has been taken out of service. A Title V permit amendment will be submitted to remove this unit from the permit and existing schedule.
	-							
		117777						
				Tota	d Deviations:	1	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviation report?	YES NO

Permit Holder Name	Champion Technologie	Customer N	CN800361869					
Area Name	Fresno Plant	Account Nu	mber	FG-0053-G				
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	Report Submittal Date	5/7/2014	
		Operatin	g Permit Requirement (for Which Deviations	are Being Reported			
Unit ID	ID Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
T-4143	T-4143	16	N/A	30 TAC 122.132	Report	115-TANK2	N/A	N/A

Dev Item No.	STEERS Incident No.			n Report		No. of Day	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
NO.	HILIOSIA NO.	St Date	art Time	Date E	nd Time			
99			1	Failed to have proper controls on tank T-4143.	This unit is in the Compliance Schedule, but has been taken out of service. A Title V permit amendment will be submitted to remove this unit from the permit and existing Compliance Schedule.			
		77						
				Tota	al Deviations;	1	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	YES NO

Permit Holder Name	mik Holder Name Champion Technologies, Inc.												
Area Name	Fresno Plant			Account No	umber	FG-0053-G							
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pa	ermit Number	O3536	Report Submittal Date	5/7/2014					
		Operating	Permit Requirem	ent for Which Deviations	are Being Reported		I	21					
	D Number	Term & Condition No.	Pollutant	Regulatory Regulrement	Type of Requirement	SOP or GOP Index	Monitoring Method	Monitoring Frequency					
Unit ID	Group ID			Citation	777- 711-11-11-11-11-11-11-11-11-11-11-11-11-	Number		inemporing (tedubite)					
T-7947	T-7947	16	N/A	30 TAC 122.132	Report	115-TANK2	N/A	N/A					
					· · · · · · · · · · · · · · · · · · ·	·							
Devitem STEERS	Deviation Rep	ort No of Day		Cause of Davistion			Taken to Remedy or Million						

Dev Item	STEERS Incident No.	Deviation Report N					Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date St	en Time	Date E	nd Time			
100		10/9/2013	00:00	4/8/2014	24:00	1	Failed to have vapor return line on tank T-7947.	This unit is on the Compliance Schedule, but the project cannot be completed due to line plugging issues created by the material stored in the tank. The plant plans to design and install a scrubber for vapor return line emissions or to move the material to another plant. A new compliance schedule will be developed and a Title V permit amendment submitted to change the existing schedule.
				Tota	l Deviations;	1	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	YES MO

Permit Holder Name	Champion Technolo	Customer	Number	CN600361869					
Area Name	Fresno Plant			······································		Account N	FG-0053-G		
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014	
		Operating	Permit Requireme	nt for Which Deviations	are Being Reported				
Unit ID	Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency	
PLT1LOAD	PLT1LOAD	16	N/A	30 TAC 122.132	Report	115-LOAD4	N/A	N/A	

Dev Item No.	STEERS Incident No.			n Report		No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
IVO.	HICIOBIL NO.	St Date	ert Time	Date E	nd Time			
101		10/9/2013 00:00 4/8/2014 24:00		1	Failed to have proper controls on Plant 1 containers and tanker truck loading.	This unit is on the Compliance Schedule. The control project for tank truck loading has been completed. The container loading project is still in progress with an expected completion date in 2Q2015 due to engineering and equipment manufacturing delays. A new compliance schedule will be developed and a Title V permit amendment submitted to change the existing schedule.		
	1							
	- Aprilia Abbook			:				
				Tota	il Deviations:	1	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviation report?	☐ YES ■ NO

Permit Hold	ar Name		Champion Te	echnologies, Inc	<u> </u>						Customer N	umber	CN600361869	
Area Name	, realise		Fresno Plant								Account Nu		FG-0053-G	
Report Perio	of Start Date		10/9/2013	'	Report Perio	d End Date	4/8/2014	4/8/2014 Operating Permit Number		O3536		Report Submittal Date	5/7/2014	
			10/0/2010					nt for Which Deviations						
		ID Number					T	Regulatory Requirement		SOP or G	OP Index			
Un	ILID	I	Group ID		Term & Co	ondition No.	Pollutant	Citation	Type of Requirement		nber	Monitoring Method	Monitoring Frequency	
PLT2	LOAD		PLT2LOAD		16		N/A	30 TAC 122.132	Report	115-L	.OAD4	N/A	N/A	
Day item No.	STEERS Incident No.	No			ind .	No. of Dev		Cause of Deviation			Corrective Action Taken to Remedy or Mitigate Deviation Si			
		Date	Time	Date	Time									
102	***************************************	10/9/2013	00:00	4/8/2014	24:00	1	Failed to have proper contr	ols on Plant 2 containers and t	anker truck loading.	been complet completion de new complian	ed. The conta ite in 2Q2015	iner loading project is still in p due to engineering and equip vill be developed and a Title V	ject for tank truck loading has rogress with an expected ment manufacturing delays. A permit amendment submitted	
<u> </u>								-,,,			·			
				-										

	,			Tot	al Deviations:	1	Is there a Part 3 Miscel	laneous Monitoring/Credible	Evidence form supporting this deviation report			YES NO		

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 1)

							Form	Dev Rep (Part	l)					
Permit Hold	er Name		Champion Te	chnologies, In	c.						Cui	stomer N	umber	CN600361869
Area Name			Fresno Plant		······································						Acc	count Nu	mber	FG-0053-G
Report Peri	od Start Date		10/9/2013		Report Perk	od End Date	4/8/2014	Opera	ing Per	mit Number	O3536		Report Submittal Date	5/7/2014
						Operat	ing Permit Requireme	nt for Which Devia	ions a	re Being Reported				
	itID	ID Number	Group ID		Term & Co	ondition No.	Pollutant	Regulatory Require	ment	Type of Requirement	SOP or GOP Number		Monitoring Method	Monitoring Frequency
	BLOAD		PLT3LOAD			16	N/A	30 TAC 122.13	2	Report	115-LOA	04	N/A	N/A
Dev Item No.	STEERS Incident No.	Si	Deviation	on Report	ind Time	No. of Dev		Cause of Deviati	on		Corrective	e Action	Taken to Remedy or Miligal	e Deviation Situation
103		10/9/2013	00:00	4/8/2014	24:00	1	Falled to have proper contri	ols on Plant 3 containen	and tar	sker truck loading.	This unit is on the Compliance Schedule. The control project for tank truck loading has been completed. The container loading project is still in progress with an expected completion date in 2Q2015 due to engineering and equipment manufacturing delays. In new compliance schedule will be developed and a Title V permit amendment submitted to change the existing schedule.			
			The second secon											

Is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 1)

Permit Holder Name	Champion Technolog	ies, Inc.				Customer N	umber	CN600381869
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operating	Permit Requirement	for Which Deviations	are Being Reported			
Unit ID	D Number Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
PLT4LOAD	PLT4LOAD	16	N/A	30 TAC 122.132	Report	115-LOAD4	N/A	N/A

	•	·····						
Day Item No.	STEERS Incident No.	81	Deviatio	on Report	nd	No. of Day	Gause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
104		10/9/2013	00:00	4/8/2014	24:00	1	Failed to have proper controls on Plant 4 containers and tenker truck loading.	This unit is on the Compliance Schedule. The control project for tank truck loading has been completed. The container loading project is still in progress with an expected completion date in 2Q2015 due to engineering and equipment manufacturing delays. A new compliance schedule will be developed and a Title V permit amendment submitted to change the existing schedule.
7,77								
	AAA biyar							
	,			Tota	al Deviations:	1	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	☐ YES ■ NO

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 1)

Permit Holder Name	Champion Technologies,	Inc.				Customer N	lumber	CN600361869
Area Name	Fresno Plant					Account Nu	mber	FG-0053-G
eport Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pa	rmit Number	O3536	Report Submittel Date	5/7/2014
		Operating	Permit Requireme	nt for Which Deviations	are Being Reported			
I	Number	Term & Condition No.	Pollutant	Regulatory Requirement	Type of Requirement	SOP or GOP index	Monitoring Method	Monitoring Frequent
Unit ID	Group ID			Citation		Number		
Permit	Permit	11	N/A	Permit 4005 (S.C.17)	Recordkeeping	N/A	Permit	Permit
Devitem STEERS	Deviation Report	No. of Dev		Cause of Deviation			Taken to Remedy or Mitigate	

Day Itam No.	STEERS Incident No.	St		n Report	nd	No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
		Date	Time	Date	Time			
105		10/9/2013	00:00	4/8/2014	24:00	1	Records of speciated hazardous air pollutants (HAPS) emitted from this site shall be updated two times per rolling 12 months and kept at the plant site in a rolling 24-month basis. These records could not be located.	Speciated HAPS emissions are established in the facility's emissions inventory. A spreadsheet will be developed to track to information required by the permit condition.
				Tote	il Deviations:	1	is there a Part 3 Miscellaneous Monitoring/Gredible Evidence form supporting this deviaton report?	YES NO

YES

NO

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 2) 0 TAC Chaper 101 Non-Reportable Emission Events

						30	TAC Cha	per 101 N	Non-Repor	table Emis	sion Events				
Permit Holde	or Name		Champion Te	chnologies, Inc			· · · · · · · · · · · · · · · · · · ·			······		Gus!	tomer Numbe	r same and	CN600361869
Area Name			Fresno Plant									Acco	ount Number		FG-0053-G
Report Perio	d Start Date		10/9/2013		Report Perio	d End Date		4/8/2014		Operating Pe	rmit Number	O3536	Rep	ort Submittal Date	5/7/2014
						Operati	ng Permit F	dequireme	nt for Which	Deviations a	are Being Reported				
Un	It ID	ID Number	Group ID		Term & Co	ndition No.	Poli	utant		Requirement ation	Type of Requirement	SOP or GOP II Number	ndex	Monitoring Method	Monitoring Frequency
R-	112		R-112		s.c	. 2.F	V	ос	30 TAC	§116.110	Standard	N/A		Report	Other
Dev Item No.	STEERS Incident No.	Sta Date		en Report	nd Time	No. of Dev			Cause of	Deviation		Corrective	Action Taken	to Remedy or Mitigate	Deviation Situation
106		10/17/2013	17:45	10/17/2013	18:45			400 pounds	was lost into the		ort was noticed on R-112. The sample port vibrated	A work order was w		/alve replaced. Material	was pumped from the sump

is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 2) 30 TAC Chaper 101 Non-Reportable Emission Events

Permit Holder Name	Champion Technologi	es, Inc.				Customer N	umber	CN600361869
Area Name	Fresno Plant				···········	Account Nu	mber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pa	ermit Number	O3536	Report Submittal Date	5/7/2014
		Operatin	ıg Permit Requiremer	nt for Which Deviations	are Being Reported			
ID:No	imber Group ID	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
T-4146	T-4146	S.C. 2.F	voc	30 TAC §116.110	Standard	N/A	Report	Other

Deviation Report											
Dev Item No.	STEERS Incident No.					No. of Day	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation			
110.	11,0140111110	St Date	art Time	Date E	nd Time						
107	-	11/13/2013		11/13/2013		1	While off-loading formalin to T-4146 a spill over occured spewing approximately 40-50 gallons of product into the contained area of Tank Farm 18. Spillage was due to a faulty tank level indicator. According to the tank level gauge there was enough available room to off-load 56900 lbs. The truck only contained 45580.	The material was neutraulized, cleaned-up, and properly disposed of without further incident. A work order was written and the level indicator was recallibrated.			
				Tota	il Deviations:	1	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?	☐ YES ■ NO			

YES

MO

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 2) TAC Chaper 101 Non-Reportable Emission Events

			Tob				7 IAC Chaper 10 I	lon-Reportable Emis	SION Events	Customer N		CN600361869			
Permit Hold	er ivame		Fresno Plant	echnologies, Inc	c,					Account Nu		FG-0053-G			
Report Perio	d Start Date		10/9/2013		Report Perio	od End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014			
			1		1	Operating Permit Requirement for Which Deviations are Being Reported									
Un	it ID	ID Number	Group ID		Term & C	ondition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP index Number	Monitoring Method	Monitoring Frequency			
т-:	7948		T-7948		S.0	C. 2.F	voc	30 TAC §116.110	Standard	N/A	Report	Other			
Dev Item No.	STEERS Incident No.	Si	Devlatio	on Report	ind	No. of Dev		Cause of Deviation		Corrective Action	Taken to Remedy or Mitigal	te Deviation Situation			
		Date	Time	Date	Time	1									
108		11/13/2013	07:30	11/13/2013	13:30	1	overflowed and spilled abou	product from reactor R-113 to te at 1500 lbs in the tank farm dike space in the tank, but this was a	area. The lank gauge was		called-in to pump material fron sposed of without further incid	n the dike. The spill was dent. A work order was written			

is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 2) 30 TAC Chaper 101 Non-Reportable Emission Events

Permit Hold	er Name		Champion Te	echnologies, Ind	C.					Customer N	umber	CN600361869
Area Name			Fresno Plant		***************************************			······································		Account Nu	mber	FG-0053-G
Report Perio	d Start Date		10/9/2013		Report Perio	od End Date	4/8/2014	Operating Po	ermit Number	O3536	Report Submittal Date	5/7/2014
						Operat	ting Permit Requireme	ent for Which Deviations	are Being Reported		1	<u> </u>
Un	it ID	ID Number	Group ID		Term & Co	ondition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
	910		T-7910		8.0), 2,F	voc	30 TAC §116.110	Standard	N/A	Report	Other
Devitem No:	Incident No. Start				nd	No. of Dev		Cause of Deviation		Corrective Action Taken to Remedy or Mitigate Deviation Situation		
109		4/5/2014	22:00	4/5/2014	22:20		Went to tank T-7910 to che Amount released: 8 pounds	eck line up, some 1506 materia s (estimated). Release duration	ol was on the ground, n: 20 minutes.	The spill was cleaned-up an	d properly disposed of without	further incident.
				Tota	i Deviations:	0	Is there a Part 3 Miscell	aneous Monitoring/Credible	Evidence form supporting this deviaton report?		YES NO	

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 2) 30 TAC Chaper 101 Non-Reportable Emission Events

						30	TAC Chaper 101 N	ion-Reportable Émis	sion Events			
Permit Holde	r Name		Champion Te	chnologies, Ind						Gustomer N	ımber	CN600361869
Area Name			Fresno Plant							Account Nur	nber	FG-0053-G
Report Perio	d Start Date		10/9/2013		Report Perio	d End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014
						Operat	ing Permit Requiremen	it for Which Deviations	are Being Reported			
Un	H ID	iD Number	Group ID		Term & Co	ndition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
T-4	134		T-4134		S.C	. 2.F	Voc	30 TAC §116.110	Standard	N/A	Report	Other
Dev Item No.	STEERS Incident No.		Deviatio	n Report	nd	No. of Day		Cause of Deviation		Corrective Action 1	aken to Remedy or Mitigate	Deviation Situation
		Date 51	art Time	Date	Time							
110	Date Time Date Time 3/26/2014 09:00 3/26/2014 10:00					1	A small BHMT leak was discovered on the west side, bottom of tank T-4134. Amount released: less than 1 gallon/8 pounds. Release duration: 1 hour (estimated) The spill was cleaned-up and properly disposed of without furth has been taken out of service and cleaned so repairs can be m					

is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 2) 30 TAC Chaper 101 Non-Reportable Emission Events

Permit Holder Name Champion Technologies, Inc. Area Name Fresno Plant Count Number Report Period Start Date 10/9/2013 Report Period End Date 4/8/2014 Operating Permit Number 0336 Report Submittal Date	CN600361869 FG-0053-G 5/7/2014				
Report Period Start Date 10/9/2013 Report Period End Date 4/8/2014 Operating Permit Number 03536 Report Submittal Date	5/7/2014				
[A44.1.4.1.4.1.4.1.4.1.4.1.4.1.4.1.4.1.4.					
Operating Permit Requirement for Which Deviations are Being Reported					
ID Number Term & Condition No. Pollutant Regulatory Requirement Citation Type of Requirement Number Monitoring Method	Monitoring Frequency				
T-7907 T-7907 S.C. 2.F VOC 30 TAC §116.110 Standard N/A Report	Other				
Dev Item No. Sterrs Incident No. Start End No. of Dev	Corrective Action Taken to Remedy or Mitigate Deviation Situation				
Date Time Date Time					
While transferring a H2O/KOH solvent residue rinse to waste tank T-7907 the material and outside contractor was called in to remediate the area was inadvertantly sent into a waste line that was out of service due to defects. The waste leaked and approximately 400 lbs was spilled to the ground behind Plant 2. An outside contractor was called in to remediate the area was inadvertantly sent into a waste line leaked and approximately 400 lbs was spilled to the ground behind Plant 2.	where the spill occurred, it further incident. The line				

is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 2) 30 TAC Chaper 101 Non-Reportable Emission Events

			1					<u>-</u>		I ₂		Q11000001000
Permit Holder Name Area Name Report Period Start Date			Champion Te	chnologies, Inc	i.			Customer Number Account Number		CN600361869		
			Fresno Plant							FG-0053-G		
			10/9/2013		Report Period End Date		4/8/2014	Operating F	ermit Number	O3536	Report Submittel Date	5/7/2014
						Operat	ing Permit Requirem	ent for Which Deviations	are Being Reported			
		ID Number			Term & Condition No.		Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
Unit ID R-108		Group ID R-108		S.C. 2.F		voc	30 TAC §116.110	Standard	N/A	Report	Other	
Dev Item No.				nd	No. of Day		Cause of Deviation		Corrective Action	e Deviation Situation		
		Date	Time	Date	Time							
112		1/2/2014		1/2/2014		1	A R-108 condensate line I	began leaking and spilled appro	oximately 1 gallons of material	A work order was written to	repair the line. The remainder f without further incident.	of the material was cleaned-
	and the second											
				Tot	al Deviations:	1	is there a Part 3 Misc	ellaneous Monitoring/Credib	e Evidence form supportin this deviaton report		YES NO	

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 2) 30 TAC Chaper 101 Non-Reportable Emission Events

						30	TAC Chaper 101 N	Non-Reportable Emis	sion Events			
Permit Holder Name Champion Technologies, I				echnologies, Inc	c.	• •	r Number	CN600361869				
Area Name			Fresno Plant	;				Account	FG-0063-G			
Report Period Start Date			10/9/2013		Report Period End Date		4/8/2014	4/8/2014 Operating Permit Number		O3536	Report Submittel Date	5/7/2014
						Operat	ing Permit Requireme	nt for Which Deviations	are Being Reported			
Unit ID		ID Number Group ID			Term & Condition No.		Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
R-113			R-113). 2 .F	voc	30 TAC §116.110	Standard	N/A	Report	Other
Dev Item No.	STEERS Incident No.		Deviatio	on Report	ind	No, of Dev		Cause of Deviation		Corrective Acti	on Taken to Remedy or Mitiga	te Devlation Situation
		Date	Time	Date	Time							
113		3/30/2014	0.8125	3/30/2014	0.84375	1		p to 425F, błocked in, an operat bunt released: 200 - 300 pounds			the plant sump system and sen derial was cleaned-up and prop	
				- Andrews								
!												

is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?

Texas Commission on Environmental Quality Federal Operating Permit Deviation Report Form Form Dev Rep (Part 2) 30 TAC Chaper 101 Non-Reportable Emission Events

Permit Holder Name	Champion Technologie	s, Inc.				Customer N	umber	CN600361869
Area Name	Fresno Plant					Account Nu	nber	FG-0053-G
Report Period Start Date	10/9/2013	Report Period End Date	4/8/2014	Operating Pe	rmit Number	O3536	Report Submittal Date	5/7/2014
		Operating	Permit Requiremen	nt for Which Deviations a	are Being Reported			
Act of the second second	ID Number	Term & Condition No.	Pollutant	Regulatory Requirement Citation	Type of Requirement	SOP or GOP Index Number	Monitoring Method	Monitoring Frequency
Unit ID N/A	Group ID N/A	S.C. 2.F	VOC	30 TAC §116.110	Standard	N/A	Report	Other 2 4

Dev Item STEERS				n Report		No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Miligate Deviation Situation		
		Stz Date	rt Time	Date Er	Time					
114		10/10/2013		10/10/2013		1	Two empty drums of C-5630 were left upside down on a pallet in Hot House 4. The drums still had enough material in them to leak out onto the ground.	The spill was cleaned-up and properly disposed of without further incident.		
115		12/13/2013		12/13/2013		1	A 265 gailon tote of EB-2583 was stacked improperly in Hot House 2. Went the operator tried to secure the tote using his forklift, it slipped off of the base that was supporting it, hit the hot house wall and cracked when hitting the wall and falling on the fork. The operator then lifted the tote back up right and moved it into the Piant 2 high bay. Approximately, 130 gailons of the product spilled on the concrete floor.	The spill was cleaned-up and properly disposed of without further incident.		
116		1/27/2014		1/27/2014		1	A rupture disk on a Plant 4 vacum pump blew a xylene/water mixture out of the relief nozzle. Approximately 15 gallons spilled onto the soil area behind Plant 4 and 50 gallons into the plant's containment area.	The spill was cleaned-up and properly disposed of without further incident. A work order was written to repair the rupture disk.		
117		2/27/2014	15:00	2/27/2014	16:00	1	An Operator on a forklift was trying to get by some paraformaldehyde supersacks that had been stored on the floor in the warehouse. The forklift blades caught the bag and ripped it open, spilling material onto the warehouse floor. Amount released: 500 pounds (estimated, solid material). Release duration: 1 hour (estimated)	The spill was cleaned-up and properly disposed of without further incident.		
118		3/11/2014	13:30	3/11/2014	14:30	1	A Maintenace Mechanic was going to work on a air pump in the maintenance shop that was brought in by the Production Department for repair. The Mechanic hooked the pump up air to it to run it so he could see what was not working. When he turned on the pump, there was a lot of pressure released and it blew chemical all over the shop. Amount released: 1 gallon (estimated). Release duration: 1 hour (estimated)	The soil was cleaned in and properly disposed of without future incluent. A new		
119		3/27/2014	14:50	3/27/2014	15:50	1	A drumming hose was resting on drum and it fell off causing lance to come out of the drum, spilling HAI-404M on the production area floor. Amount released: 5 gallons. Release duration: 1 hour (estimated)	The spill was cleaned-up and properly disposed of without further incident.		
				Tota	al Deviations:	6	is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviaton report?			